A Division of Atmos Energy Corporation

ILLINOIS COMMERCE COMMISSION

A DIVISION OF THE COMMISSION **DOCKET NO. 00-0723** DATA REQUEST NO. ENG 2.1

No 10 11 05 AM '01 CHIEF CLERK'S OFFICE

THE GAS SYSTEM

QUESTION: Is your utility's gas system made up of one service territory or is it a number of smaller service territories that either do not border each other or which cannot share gas supplies? Please explain and describe each service territory (including number of customers and total number of communities served). This description should include maps of each service territories that show:

- A. Utility-owned or leased pipelines 4" and larger;
- Interstate pipeline location; В.
- C. Location of utility-owned storage fields;
- Location of any LPG or LNG facilities; D.
- Location of interconnects with interstate pipeline companies and E. other LDCs: and
- F. Location of interconnect for local (in-state) gas purchases.

RESPONSE:

United Cities' gas system in Illinois is made up of six separate towns, Virden, Vandalia, Harrisburg, Metropolis, the outlying sections of Salem and Altamont (the former Monarch system). Salem is served by three pipelines, NGPL, Trunkline and MRT. Some of the farm taps in Virden are served by Trunkline. Others in Virden are served by Panhandle Eastern. Each of the other towns is served by only one pipeline. None of the areas are able to share gas supplies. None of the areas that are served by two pipelines are interconnected, so they cannot switch from one pipeline to another. None of the towns border each other.

Please refer to the response to POD 2.1 in Docket No. 96-0045 discussing maps of each town.

There are no utility owned storages in Illinois.

There are no interconnections with other LDC's.

The legal description for the local production is "29'S and 30'E of the NW corner of the SW quarter of Section 24, Township 8S, Range 6E in Saline County, Illinois.

Submitted by:

QUESTION: Provide a list and a description, including maximum daily gas flow, of

each interconnection that each of your service territories had with your

other service territories and with other gas utilities during the

reconciliation period.

RESPONSE: United Cities has no interconnections in Illinois with any of our other

service territories or with other gas utilities.

Submitted by:

QUESTION: Provide a list and a description of all the pipeline take points that were active for each of your service territories during the reconciliation period.

RESPONSE:

Trunkline - Metropolis #080055

- Virden #82717

NGPL - Vandalia #0162

- Salem (Kinmundy, Ill) #0165 - Salem (Cowden Sales, Ill) #0159

- Altamont (St. Elmo) #0161

- Altamont (Beecher City) #0160

Altamont (Fayette) #0162Altamont (Butler) #0188Altamont (St. Peter) #0164

MRT - Salem (Iuka) #8801

- Salem (Salem) #8802 - Salem (Huey) #8803

Panhandle Eastern - Virden (UNCITI) #002273

Virden #002173Virden #002139

Texas Eastern - Harrisburg #039

- Galatia #1401

Submitted by: W. Osborn

QUESTION: List the gas volumes actually supplied (in dekatherms) to each of your service territories from each gas source (broken down by pipeline and individually for each leased and owned storage service) for the actual peak day of the reconciliation period. Explain any instances where available gas volumes were abnormally restricted. Also, explain why this mixture of supply resources was required to provide reliable service to customers at the lowest cost.

RESPONSE: Attached is a listing of gas volumes supplied for each service area on peak day. These volumes are in decatherms, unless otherwise noted. These volumes do not . include endusers.

No gas volumes were abnormally restricted in 2000.

Submitted by:

P. Dathe

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Salem					line) and Dec.				<u> </u>	
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	PEPL SCT		Gas Purch		 	200		(farm taps)		
	PEPL SCT		Gas Purch	ase		3,650		(town)	_	_
	PEPL IOS		IOS w/d			3,850		(town)	-	_
	Total Usag) C				3,030	Dil	1	-	-
ropolis	Peak Day wa	as Decem	ber 24 2000	<u> </u>	<u> </u>		+-+	<u> </u>	-	
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isburg	Peak Day wa	s Decemb	er 19, 2000							_
	FT 830018	ļ	Gas Purcha	se		276				_
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	IT B00487		Egyptian Sto			3,000	1			
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	Glasscock		//ithdrawal/(3,381				****
	Wiseman		//ithdrawal/(409				
	Local Product		3as Purchas	<u>e </u>	!	185 9,616				
	Total Usage									

QUESTION: State the volume of gas storage capability owned, contracted for, leased, etc. by your utility during the reconciliation period.

- A. State how much of the total available gas storage capacity was pipeline storage service, leased storage, and storage facilities owned by your utility.
- B. For each storage location or service, list the maximum daily deliverability and the expected daily deliverability on a typical peak day.
- C. For each location or service, provide any injection limitations such as time of year constraints, source of injection gas, etc.
- D. Explain how your utility determined that the available gas storage was the proper amount needed to ensure reliable service to customers at the lowest cost during the reconciliation period.
- E. Provide a description of all applicable costs for each leased storage agreement and list the level of those costs (i.e. gas cost, transportation cost, injection/withdrawal cost etc.).
- F. Provide an explanation of the type of transportation used in conjunction with each leased storage agreement (i.e. is firm transportation necessary for injections, are separate transportation agreements necessary to get withdrawals to city-gate).
- G. Provide your utility's planned injection and withdrawals levels for each storage facility listed in response to the above questions. If your utility does not maintain a storage injection or withdrawal plan, then fully explain why not and explain how your utility decides when to conduct its storage injections and withdrawals.
- H. Provide a monthly summary of the volume of gas injected and withdrawn from each of the storage facilities listed above for the period November 1, 1999 through December 31, 2000.

RESPONSE:

See attachments.

Submitted by: Pattie Dathe

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				10. E.10 E.03 A (inough F)	· · · · · · · · · · · · · · · · · · ·	
					-	Avail Cap	
Town	Pipeline	Rate Sch	Contract Type	Contract Qty	Min Takes	on Peak Day	
/andalia	NGPL		Firm Transport	1392 Mcf/day	Min Takes?	Mcf(POD 2.17)	
		FTS-G	Firm Transport	3424 Mcf/day		1,392	
			Storage	903 Mcf/day w/d	none	3,424	
			Y	OUD INCIDENT WITH	none	903	
Altamont	NGPL	FTS	Firm Transport	1162 Mcf/day	none		
		FTS-G	Firm Transport	4841 Mcf/day	none	1,162	
		DSS	Storage	484 Mcf/day w/d	none	4,841	-
						484	
Salem	NGPL	FTS	Firm Transport	278 Mcf/day	none		
			Firm Transport	684 Mcf/day		278	
		DSS	Storage	180 Mcf/day w/d	none	684	
	Trunkline	SST	Firm Transport	621 Dth/day	none	180	
		NNS-2	*No-Notice Storage	166 Dth/day w/d	none	621	
- 1. 1971180 1	MRT	FSS	*Storage	479 Dth/day w/d	none	166	
		SCT	Firm Transport	765 Dth/day	none	464	
		#FTS	*Firm Transport	133 Dth/day	none	741	
···		FTS	Firm Transport	300 Dth/day	none	129	
			Tanaport	300 Dilivday	none	290	
	# This is stor	rage related	transportation contra	 	J		
	included in c	alculation th	transportation contra	act for FSS injection	is and should	not be	
	1110,00000 1110	accuating in	e level of capacity th	iat is available at th	e city gate.		
Virden	PEPL	SCT	Cirm Transact	4500 14 2	.		
	L L L	SCT	Firm Transport	4500 Mcf/day	none	4,492	
		IOS	*Firm Transport	2600 Dth/day	none	2,595	
		103	No-Notice Storage	520 Dth/day w/d	none	519	
Metropolis	Trupkline	CCT					
Menobolis	TUTKITIE	SST	Firm Transport	10350 Dth/day	none	9,981	
		NNS-22	*No-Notice Storage	2774 Dth/day w/d	none	2,193	
l lorent bernan							
Harrisburg	Texas Easte	· · · · · · · · · · · · · · · · · · ·	Firm Transport	1450 Dth/day	none	1,389	
	· · · · · · · · · · · · · · · · · · ·	FT	Firm Transport	393 Dth/day	none	380	
	ļ	Egyptian S	tStorage	3300 Dth/day	none	3,188	
		Glascock-L	Storage	2500 Mcf/day	none	2,500	
		Wiseman		2500 Mcf/day	none	2,500	
		Local Well	Local Prod.	250 Mcf/day	none	250	
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			Illinios Commerce Docket No. 0		sion													
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Town	Pipeline	Rate Sch	·	Nov	Dec	Jan		2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	
andalia			OSS Storage Plan	-714	-15,000		Feb -15,000	<u>Mar</u> -10,000	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	
					-10,000	-13,000	-13,000	-10,000	1,758	7,363	7,125	7,363	7,363	7,125	7,363	636	-3,974	
		Actual	Storage Activity	4,198		81	<u>_</u>		3,563	7,363	7.400							
				6,000	8,641	8,498	7,347	11,305	1,100	0,363	7,125	7,363	7,363	7,125	7,363	3,562	385	
								-11,003	1,1001				0	0		0	12,899	
ltamont	NGPL	DSS	Storage Activity	-214	-6,000	-6,000	-6,000	-4,000	501	3,072	2,973							
											2,513	3,072	3,072	2,973	3,072	1,488	-2,339	
		Actual	Storage Activity	1,752	0	- 0	0	0	1,488	3,072	2,973	3,072	3,072	2,973				
	}			2,550	4,139	6,815	2,484	4,901	35	0		0,0,2	3,072	2,8/3	3,072	1,488	200	
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alem	Trunkline	NNS-2 (1)	No-Notice Storage Plan	ith (-)							†·····							
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	Nov, 99	through Dec, 00	Actuals	410	838	373	863	-1,684	-1,104	-192	-192	-170	-172	-382	-594	-2,335	-2.822	
	MOT												- -			-2,000	-2,022	
***	MRT	FSS (2)	Storage Plan	-2,000	-7,000	-8,500	-7,500	-3,500	3,500	4,000	4,000	4,000	4,000	3,000	3,000	-1,000	-6,500	[
•	New on																0,000	ļ
	NOV, 99	through Dec, 00	Actuals	-1,629	-6,048	-7,702	-6.873	-3,844	0	0	4,192	4,402	6,324	6,330	5,735	-1,430	-6,321	
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Virden	PEPL	IOS (3)	Mr. M. W. B.				ļ <u></u>	ļ	1]							†
V 11 UC11	FGFL	109 (3)	No-Notice Storage Plan	ith (-)	ļ <u>.</u>	·	-l	ļ <u>.</u>					<u> </u>					· [
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	1404, 23	inough Dec. uc	/ / Cluais	-3,120	-2,853	-3,320	2,542	5,460	-2,814	-315	-894	4 407	-238	-667	2,442	-3,899	-855	5
Metropolis	Trunkline	NNS-2 (4)	No-Notice Storage Plan	100.75					·		ļ		\					
or opons	(10,14,11)6	1410-2 (4)	NO-Nonce Storage Plan	1th (-)			ļ					<u> </u>				-10,800	-6,000)
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Harrishura	Texas Eastern	Egyptian Strg	Storage Plan	15 500	62,000	60.00	0 50 000	34 004	30,000	 		45 45	J 75 45	J	J 			
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(1)	Salem No Notice	storage is sma	II (MSQ 12,420 MMBtu). F	Prior to the	e winter n	eriod nas i	s transfer	red from	the larger	Metronolis	storage /M	SO 208 035	MARRIE T	his storage i	is used to b	alance nom	insted and	delivered aus
(2)	Storage injection	ns / withdrawale	are planned monthly to me	eet pipelir	ne require	ments and	l ensure f	otal cyclin	no teraci	7	-iorage (iai			J. J. J. Jaye	5550 10 0			azareren dus
(3)			utilized for balancing purp			T THE STITE	31.3010	070 11	` ₹'~~~						[+		- -{
(4)			ncing purposes year round			- 											-	!

UNITED CITIES GAS COMPANY, A Division of Atmos Energy Corporation

ILLINOIS COMMERCE COMMISSION DOCKET NO. 00-0723 DATA REQUEST NO. ENG 2.05

NGPL DSS Storage (Vandalia, Salem)

- A. Total storage capacity is 60,000 Dth. 100% of the NGPL storage is pipeline owned and contracted by the Company.
- B. Maximum withdrawal quantity from November 1 through February 15 is 1,200 Dth/ Day. The maximum withdrawal quantity from May 1 through September 20 is 120 Dth/ Day. Expected daily delivery on a peak day is 1,200 Dth.
- C. The minimum injections quantity from November 1 through February 15 is 120 Dth. The maximum injection quantity from August 1 through October 31 is 480 Dth/ Day.
- D. The no-notice storage was contracted to take swings between nomination and actual usage.
- E. See response to POD 2.18 in Docket No. 96-0045.
- F. Monthly Demand Cost = \$5.7451 Commodity Cost = \$.0092
- G. We use a portion of our FT transportation to inject into storage. The service includes transportation from storage to the citygate for withdrawals.

NGPL DSS Storage (Altamont)

- A. Total storage capacity is 25,000 Dth. 100% of the NGPL storage is pipeline owned and contracted by the Company.
- B. Maximum withdrawal quantity from November 1 through February 15 is 500 Dth/ Day. The maximum withdrawal quantity from May 1 through September 30 is 50 Dth/ Day. Expected daily delivery on a peak day is 500 Dth.

- C. The minimum injections quantity from November 1 through February 15 is 50 Dth/ Day and the maximum injection quantity from August 1 to October 31 is 200 Dth/ Day.
- D. This no-notice storage was contracted to take swings between nominations and actual usage.
- E. See response to POD 2.18 in Docket No. 96-0445.
- F. Monthly Demand Cost= \$5.7451 Commodity Cost= \$.0092
- G. We use a portion of our FT transportation to inject into storage. The service includes transportation from storage to the citygate for withdrawals.

MRT FSS Storage

- A. Total storage capacity is 27,499 Dth. It is leased from Mississippi River Transmission.
- B. Maximum Daily Delivery (MDD) is 479 Dth. Expected daily delivery on a peak day is 479 Dth.
- C. Spot gas is injected via a storage related FT contract. See (G) below. The monthly injection is limited to a given percentage of the remaining capacity to be filled. This percentage is different each month. There are also limitations on the total storage level each month. There is no requirement to completely fill the storage, but the withdrawal level ratchets down depending on the storage level.
- D. We were assigned our proportionate share of the available storage during the Order 636 restructure. The Company was not offered a choice of whether or not to take the storage, nor what level of storage the Company required.
- E. We would not want to increase this type of capacity. Swing gas supplies are reasonable and available. The injection and withdrawal limitations on this storage reduce its value in our situation.
- F. Monthly Demand Cost= \$.819 * 479 Dth Capacity Demand= \$.1805 * (27,499/12) Injection/ Withdrawal Cost= \$.0033 Firm Transport to and from storage - See below

G. United Cities has discounted firm transportation to inject. Our transport options were SCT (which is very expensive), IT (which often is curtailed.), or the FT which is discounted to \$.03/ Dth. Our FT contract #436 is for East Line capacity only. If the Company used FT#463 to inject into storage)which is located at the South segment of the system), we would be charged the incremental cost and would ultimately pay the equivalent of the IT rate. We generally use the SCT contract to withdraw.

TRUNKLINE STORAGE

- A. Total Storage Capacity for Salem 12,420 Dth
 Total Storage Capacity for Metropolis 208,035 Dth
 All of this storage is leased from Trunkline
- B. Maximum Daily Delivery (MDD) for Salem 166 Dth Maximum Daily Delivery (MDD) for Metropolis = 2,774 Dth Expected deliverability is the same on a typical peak day.
- C. Spot gas can be injected any time of the year.
- D. We are allocated a fixed percentage of storage as a result of Order 636.
- E. This istorage is no-notice service. We are only charged for storage when utilized.
- F. Usage Rate= \$.3688 Injection/ Withdrawal Cost= \$.0005
- H. United Cities pays the SST rate when gas is withdrawn and delivered to the citygate. There is no transportation charge on gas that is injected.

PANHANDLE EASTERN IOS STORAGE

- A. Total Storage Capacity 52,000 Dth
 All of this storage is leased fron Panhandle Eastern.
- B. Maximum Daily Delivery (MDD) 520 Dth Expected deliverability is the same on a typical peak day.
- C. Spot gas can be injected or withdrawn any time during the year. There are no ratchets.

- D. This service is the equivalent of no-notice storage. Panhandle Eastern required that we contract for 20% of our firm transportation level for IOS deliverability.
- E. More capacity would be unnecessary and would only increase costs.
- F. Monthly Demand Cost= \$3.35 * 520 Dth
 Capacity Demand Cost= \$.4028 * (52,000/12)
 Injection/ Withdrawal Cost= \$.0033
 Firm Transportation to and from storage- See below.
- G. This storage with our SCT service equates to no-notice service. We are charged transportation when gas is withdrawn and delivered to the citygate. There are no transportation charges for injections.

TEXAS EASTERN EGYPTIAN STORAGE SERVICE (for Harrisburg)

- A. Total Storage Capacity 500,000 Dth (400,000 of which is Working gas capacity). All of this storage is leased from Egyptian Gas Storage.
- B. Maximum Daily Firm Withdrawal Quantiles (MDFWQ):
 - a. 3,300 Dth/ Day- Buyer's Working Gas Exceeds 100,000 Dth
 - b. 3,000 Dth/ Day- Buyer's Working Gas is Between 40,000 Dth and 100,000 Dth
 - c. 2,000 Dth/ Day- Buyer's Working Gas is Less Than 40,000 Dth
- C. Gas can be injected during the Summer and during the Winter, if storage field operations requirements permit.
- D. This storage agreement was entered into to replace the Barnsley contract and to meet peak day requirements without having to contract for additional Firm Transportation on Texas Eastern.
- E. Additional storage was not available and would have increased costs.
- F. Monthly Demand= \$13,333 Injection/ Withdrawal= \$.05
- G. We use our Firm transportation to inject during the Summer. During the Winter, we withdraw using the Firm transportation if available. We can also use Interruptible transportation which is a backhaul. Therefore, the service equates to firm service. In addition, we exchange gas with

Consumer's Gas to avoid paying Interruptible transportation charges. (See ENG 2.31 for more detail on this.)

GLASSCOCK-ELLIS STORAGE FACILITY

- (A) The total storage capacity 260,000 Mcf. It is leased from Gallagher Drilling, Inc.
- (B) The Maximum Daily Injection quantity is 1,275 Mcf (however, this amount can be increased if the Seller's operations permit).
- (C) The Maximum Daily Firm Withdrawal quantity is 2,500 Mcf.
- (D) This was a less expensive option than no-notice SS-1 service which was terminated in 2/95 and also allowed us to decrease our level of firm transportation on Texas Eastern.
- (E) More capacity may have decreased gas costs but was not yet available. Additional capacity was added during 1997 as the field was developed, see below.
- (F) Monthly Demand Cost \$15,444 Injection and Withdrawal Fee - none
- (G) This storage gas was transported under the FT or CDS contract on Texas Eastern. The storage field is behind the distribution system, so there is no transportation cost to withdraw the gas.

WISEMAN STORAGE FACILITY

- (A) The total storage capacity 380,000 Mcf. It is leased from Gallagher Drilling, Inc.
- (B) The Maximum Daily Injection quantity is 1,275 Mcf (however, this amount can be increased if the Seller's operations permit).
- (C) The Maximum Daily Firm Withdrawal quantity is 2,500 Mcf.
- (D) Wiseman is the second phase of the Glasscock project. The additional withdrawal capacity behind the city gate gives us sufficient coverage to meet peak firm requirements without adding firm transportation on Texas Eastern.
- (E) Adding more capacity would necessitate finding another empty gas well, which is not available at this time. In addition, we do not feel it is necessary at this time.
- (F) Monthly Demand Cost \$14,012 Injection and Withdrawal Fee - none
- (G) This storage gas was transported under the FT or CDS contract on Texas Eastern. The storage field is behind the distribution system, so there is no transportation cost to withdraw the gas.

UNITED CITIES GAS COMPANY STORAGE INVENTORY SUPPLIER: TEXAS EASTERN

TOWN: IL

TYPE OF SERVICE: EGYPTIAN

ACCT NUMBER: 1641-15942

092 UCG

Unit of Measurement

BU 092	UCG						Unit of Measu	rement	DTH
Production Month		NJECTIONS	;	. 	WITHDRAW	AIS		NAV ANGE	
G/L Month	QUANTITY	Unit	TOTAL COST	QUANTITY	NIT COST	TOTAL COST		BALANCE	
		Cost			5081	TOTAL COST	QUANTITY	Unit	TOTAL
December, 2000							\$	Cost	COST
January, 2001									
	1			(12,396)	1.7300	(21,445.08)	0	1.7300	0.0
}	\ \			(62,112)	2.1746	(135,068.76)	- 1	2.1746	0.0
		ļ		(33,747)	I .	(69,451.33)	1	1	0.0
ţ			ļ	, (,,	2.4352		2,819	2.0580	5,801.5
					1	0.00	38,023	2.4352	92,593.6
Price based on East	Tevas Market	1			2.7968	0.00	37,618	2.7968	105,210.0
plus injection char	t i	ı			3.0551	0.00	36,890	3.0551	112,702.6
pius injection char	i i				1	•	35,439	2.6934	95,451.4
					1 .		43,039	4.3490	187,176.6
					1 [44,350	3.9543	175,373.2
				,			44,074	3.9543	174,281.8
1	1		į	1	1		41,880	5.3334	223,362,
							50,322	5.4425	
	1						JU4J22	J.4423	273,87 7.4
December Activity		6.2044	0.00				0	6.2044	0.0
	0		0.00	(108,255	<u>)]</u>	(225,965.17)	374,454] .	1,445,831.0
				1	7			\	

 $(x_0, y_0) \Delta \in \mathbb{F}_{q_0}$

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STORAGE INVENTORY

SUPPLIER: TEXAS EASTERN(Gallagher Drilling

TOWN: IL

TYPE OF SERVICE: GLASSCOCK - ELLIS

ACCT NUMBER:

1641-15943

BU 050	UCG			•		·	Unit of Measu	rement _	MCF
Production Month		INJECTIONS	 _		WITHDRAY	VATO		·	
G/L Month	QTY	UNIT	TOTAL COST	QYY	UNIT	TOTAL COST	QUANTITY	BALANCE	
		COST			COST	TOTAL COST	QUANTITY	UNIT	TOTAL COST
December, 2000				1	0.551		1	COST	
January, 2001	1		'			İ		1	·
	1			·	2,4800	0.00	^	3 4800	
	1			(4,066)		(8,238.94)	0	2.4800	0
	1			(17,663)		(30,039.46)	0	2.0263 1.7007	0
			ļ	(11,438)		(24,134.18)		2.1100	0
Gas Cost = City Gate	from Spot Memo	0	\	(23,135)		(49,191.95)		2.1160	l.
	1 1			(4,283)		(9,465.43)		2.1263	
			İ	(10,264)				2.2100	
				(7,806)	i .	(19,429.91)		2.4891	39203.3
	1			,	2.0080		21,729	2.0080	43631.8
	1		1			3.00	18,021	2.3852	42983.6
	1			}			17,184	2.7680	47565.3
	\	i		}	Ì		13,758	3.0051	41344.1
l L	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	l		•	1	1	7,983	2.6434	21102.2
			-	1	<u> </u>		6,459	I .	20438.2
į		1			1		2,798	1	6156.7
l			l			Į	3,124	1	6030.2
		1	1			1	11,274		31203.0
							10,605		Į.
	Ì				44 . DOM	• 1		i	1
1					1 20 0 1 13	the district	6,615	1	
	I F				V-11		15,941		į.
}	1	1				-	11,312	1	1
}		1	}	1	1	·	40,490		
December Activity		4.636	0.0	۸ ا	-	1	2,698	1	l .
December Activity		_	0.0		ನ	(161,109.9)	205 74	4.6361	
1	<u>'</u>	=	0.0	(/0,03	쑄	(101,109.98	8) 205,74	\	723,160.8
	i		ı				1		1

UNITED CITIES GAS COMPANY STORAGE INVENTORY SUPPLIER: TEXAS EASTERN

TOWN: IL

TYPE OF SERVICE: WISEMAN

ACCT NUMBER: 1641-15944 Unit of Measurement BU Dth 050 **UCG Prodction Month INJECTIONS** WITHDRAWALS BALANCE G/L Month OTY UNIT TOTAL COST OTY UNIT TOTAL COST QUANTITY UNIT TOTAL COST COST COST COST December, 2000 January, 2001 2.2479 0.00 0 2.2479 0.00 (19,844)3.3648 (66,771.09) 3,065 3,3648 10,313,11 3.3798 0.00 29,928 3.3798 101,150.65 2.6184 0.00 8,174 2.6184 21,402.80 2.3545 0.00 **78** 2.3545 183.65 2.1007 0.00 12,554 2.1007 26,372.19 2.4476 0.00 10,510 2.4476 25,724.28 2.4300 0.00 27,817 2.4300 67,595.31 Gas Cost = City Gate from Spot Memo 2.4050 0.00 24,653 2.4050 59,290.47 2.1122 00.0 20,147 2.1122 42,554,49 2.4812 0.0022,564 2,4812 55,985.80 2.0263 0.00 18,880 2.0263 38,256.54 1.7007 0.00 14.952 1.7007 25,428,87 2.1400 0.00 16,882 2.1400 36,127.48 2.1263 1,069 0.00 2.1263 2,273.01 2.0080 0.00 4,615 2.0080 9,266.92 2.4891 0.00 349 2.4891 868.70 4.9303 0.00 1.9303 36 69.49 2.7677 00.0 2.7677 4,194 11,607.73 2.7324 0,00 15,127 2.7324 41,333.01 4.5600 0.00 11,878 4.5600 54,163.68 4.0400 7,087 28,631.48 0.0000 10,113 5.3925 54,534.35 2,186 4.6361 10,134.51 0.0000 December Activity 4.6361 0.00 4.6361 0.00723,268.52

(19,844)

0.00

(66,771.09)

266,858

STORAGE INVENTORY

SUPPLIER: TRUNKLINE

TOWN: METROPOLIS
TYPE OF SERVICE: NNS

ACCT NUMBER:

050

BU

1641-15930

UCG

Unit of Measurement

Dth

3 0,30	000		<u> </u>				_	
	INJECT		. V	ITHDRAWA	LS	DAY	LANCE	
oduction Month /L Month	QUANTITY UNIT	COST TOTAL COST		NIT COST	TOTAL COST		T COST	TOTAL COST
ecember, 2000						QUANTITI DIN	ii cosij	TOTAL COST
nuary, 2001			(11,865)	1.9305	(22,905.38)	l 01	1 0205	
l		}	(5,506)	2.2305	(12,281.13)	. " (1.9305	0.00
ļ		E	(4,712)	2.2080	(10,404.10)		2.2305	0.00
	[<u> </u>	(1,201)	1.9580	(2,351.56)	1 1	2.2080	0.00
	1		(2,151)	2.2855	(4,916.11)	1 " 1	1.9580	0.00
	1	ì	(4,039)	1.9405	(7,837.68)		2.2855	0.00
			(745)	1.9000		1 1	1.9405	0.00
}			()	2.0400	(1,415.50)		1.9000	22,727.80
ransfer to storage 15929	using first layer @ 1.9305	;		1.7600	0.00	1	2.0400	18,080.52
				1.8155	0.00	1 3	1.7600	7,170.24
}			\		0.00]]	1.8155	12,065.81
			į l	2.2755	0.00	1 -7 - 1	2.2755	15,657.72
ransferred volumes to ste	orage 15929 = 9,000 MMI	Rtu		2.1355	0.00	i ')	2.1355	3,523.58
ransferred costs to storag		-	,	2.1955	0.00		2.1955	4,957.4
	1 1	1		2.5255	0.00		2.5255	3,101.3
		<u> </u>	, ,	2.8055	0.00	1 ' ' 1	2.8055	7,193.3
				2.4255	0.00	7,028	2.4255	17,046.4
				2.9430	0.00	16,880	2.9430	49,677.8
		1	1	2.0330	0.00	10,606	2.0330	21,562.0
1		<u> </u>		2.5730	0.00	4,460	2.5730	11,475.5
			1	2.5305	0.00	17,657	2.5305	44,681.0
Amoco Invoice average			· · · · · ·	2.8130	0.0	0 8,300]	2.8130	23,347.9
for pricing	1			3.0030	0.0		3.0030	25,165.1
	{	i i		ļ	\	3,694	4.2730	15,784.4
		Į.	Į .	1		410	4.2730	1,751.9
				1		1,967	4.5651	8,979.5
				1		10,359	5.2801	54,696.1
				1	\	4,164	4.5461	f.
				S. C. GETA		4,104	4.5401	18,929.
December Activity		4.5461 0.0	00			اها	4 5441	
	0	0.0	<u> </u>		(62,111.4		4.5461	0.
		0.0	(30,217)	4	(02,111.4	140,031	,	387,576.
Allocat	ted Ini Alloca	tion - to Metropolis		Withdrawal A	llocation ·			
Virden	0 #DIV/0!	#DIV/0!	4		(86.4	44)		1
Metropolis	0 #DIV/0!	#DIV/0!	2117	i	(44,650.	' I 1		
Total	0 #DIV/0!	#DIV/0!	2121	the company of the co	(44,736.			1
L. C.	3 "51110.				(.,,,50.	<u>/L</u>		.1

STORAGE INVENTORY

SUPPLIER: TRUNKLINE

TOWN: SALEM

ACCT NUMBER:

1641-15929

TYPE OF SERVICE: NNS

BU	050	UCG						Unit of Measu	rement	Dth
Produc G/L M	ction Month		INJECTIONS UNIT COST	TOTAL COST	QUANTITY	WITHDRAV UNIT COST			BALANCE UNIT COST	TOTAL COST
Decem Januar Transfe	ber, 2000 ry, 2001 er in 9000 MME	9,000 Btu from storag	1.9305 e field 15930	17,374.50	884 (3,706)	1.9305 1.9305 0.0000 0.0000 0.0000 0.0000	1,706.56 (7,154.43) 0.00 0.00 0.00 0.00 0.00	5,294	1.9305 1.9305	0.00 10,220.07
Decen	nber Activity	9,000		17,374.50	(2,822	2	(5,447.87)	5,294	0.0000	0.00 10,220.07

STORAGE INVENTORY SUPPLIER: MRT

TOWN: SALEM

TYPE OF SERVICE: FSS

ACCT NUMBER: 1641-15913 Unit of Measurement **MMBTU** BU 092 **UCG Production Month INJECTIONS** WITHDRAWALS BALANCE QUANTITIUNIT COSTOTAL COS QUANTITYUNIT COST TOTAL COST QUANTITY UNIT COSTOTAL COST G/L month December, 2000 January, 2001 city gate spot, plus deliverability plus injection (2,196)4.57167 (10,039.38) 0 4.57167 0.00

(4,125)

(6,321)

0.00

4.52053

(18,647.17)

1 ,99.

(28,686,55)

4.52053

4.01186

4.81194

5.51265

4.79536

1,252.19

25,371.03

30,315.20

31,615.06

2,637.45

91,190.93

0.00

277

6,324

6,300

5,735

19,186

550

1. 14 1.

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December Activity

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STORAGE INVENTORY

SUPPLIER: NGPL

TOWN: ST. ELMO/ ALTAMONT

TYPE OF SERVICE: DSS

ACCT NUMBER:

1641-15915

Based on Robert Waldman's Analysis

Unit of Measurement

Dth

BU 050	UCG		Contract 110347		: · · ·		Onit of the	uzai emelli	Din
Production Month	L	PLAN INJECTI	ONS		ACTUAL WIT	HDRAWALS		BALANCE	
G/L Month	QUANTITY	UNIT COST	TOTAL COST	QUANTITY		TOTAL COST	QUANTITY		
December, 2000				Ţ <u></u>		TOTAL COST	QUANTITY .	UNIT COST	TOTAL COST
January, 2001				(426)	3.0623	(1,304.53)	0	3.0623	0.00
· }	ļ.	Ļ	1	1,290	2.5457	3,283.90	0	2.5457	0.00
ļ			ļ	(1,488)	1	(4,326.08)		2.9073	0.00
				(3,072)	3.0767	(9,451.64)	0	3.0767	0.00
				(2,973)	4.4278	(13,163.85)	ol o	4.4278	0.00
		Ì		(506)	4.3831	(2,217.83	2,566	·	11,246.96
]			•			}	3,206	3.6733	11,776.52
					1		2,973	4.4975	13,371.07
		1	}	1	, .		3,072	5.3888	16,554.29
		ļ	1	-			1,354	5.0105	6,784.28
lou on a second	_			Į.	į		0	1	
Plan (December)		92 7.35911:					192	7.3591	1,412.95
	}	2	1,412.9	5 (7,175	<u>)</u>	(27,180.03	13,363	1	61,146.07
]			7	

grade in State (1966) State (1960) (1967) Grade (1960) (1968)

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STORAGE INVENTORY

SUPPLIER: NGPL

- TOWN: VANDALIA, SALEM, NEELYVILLE

TYPE OF SERVICE: DSS

ACCT NUMBER: BU 050	1641-15914 UCG		Based on Robert Waldman Anal	'E OF SERVICE: [ysis	OSS		Unit of Me	asurement	Dth
Production Month		PLAN INJECTI		Ţ 	Actual WITHD	RAWALS		BALANCE	
G/L Month	QUANTITY	UNIT COST	TOTAL COST				QUANTITY		T
December, 2000	\			<u> </u>		TOTACCOST	QUANTITY	UNIT COST	TOTAL COST
January, 2001				(6,923)		(1	0	2.8369	0.0
				(5,976)	4.4281	(26,462.14)	1,149		5,087.8
					4.3831	_ `	7,363	1	
	\	1	\	1	3.6739	-	7,683	1	
į	Ì		Į.	1	4.4975	-	7,125	1	1,
	}		ľ				7,363	5.3888	
•	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		1		1	1	3,242	5.0094	4
plan (December)	205	7.760.		_			\ o	1	
pian (December)	385	⊣			_		385	7.3591	2,833.2
	385		2,833.2	6 (12,899	"	(46,102.00	34,310		156,382.
Vandalia	303		2 223 1	9 / . (10.16		(2) 227 (_ 。.		
Salem	58		425.9		-	(36,337.6)			
Neelyville	24		174.1	1		(6,930.1)	•		
	385		2,833.2	er er er ar er amerikanskrivation	and the second s	(2,834.2			
\$/8 0	-	•	0.0		?)	(46,102.0) 0.0	•		

A STATE OF STATE OF

STORAGE INVENTORY

SUPPLIER: PANHANDLE

TOWN: VIRDEN

ACCT NUMBER:

ER: 1641-15920

TYPE OF SERVICE: 10S

U 050	1641-15920 UCG						Unit of Me	easurement	Dth:
		INJECTIONS		T.	WITHDRAWAL	S		BALANCE	
roduction Month	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
/L Month						TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
ecember, 2000	\				T	1	, 		
anuary, 2001	į	į.	- 1	(845	2.2628	(1.012.07)	ا		Ļ
ontract # 1,1669		1	.]	(402		(, , , , , , , , , , , , , , , , , , ,		2.2628	
1	1		1	(1,688		1 ,,,,,,		1.9333	1
•	\	§		(1,000	·1	.]	1	1.7533	1
1		\		1	1.7583	1	1 -,	1.7583	- 76
			1		2.2183	.	, -		
	1				2.1183	1	_,		4,
ì	ì	ì		1		0.00	1 ' -	1	4,
Y	\	\		\ \	\	0.00	1,694	2.5083	4,
į	į		ļ			0.00	2,103	2.4283	
		· •	1			0.00	780	2.1778	
l	1]	ì	1		0.00	1,300	2.3778	
Ì	ì	ì				0.00	4,102	2.6178	
,	ļ	\	ļ.		ļ	0.0		4	
l	l	l l	Į	Į.	l	0.00			
		1				0.0	· ·		_
Ì	1			1	Ì	0.0		1	1
}	}		1	\	}	1		3.7.12	-
December Activity	2,0	80 8.	1648 16,987	2.87	į.		2,080	8.164	8 16
į	2,0	80	!6,982		5)	(5,648.8			117
1					=======================================	1010 1010	-/ .0,00	É	117

UNITED CITIES GAS COMPANY STORAGE INVENTORY

SUPPLIER: TEXAS EASTERN

TOWN: IL

TYPE OF SERVICE: EGYPTIAN

ACCT NUMBER: 1641-15942

BU 092	UCG						Unit of Measur	rement	DTH DTH
Production Month		INJECTIONS	3		WITHDRAV	VAIS			
G/L Month	QUANTITY	Unit	TOTAL COST	QUANTITY	NIT COST			ALANCE	
		Cost		Quantiti	I MI COSI	TOTAL COST	QUANTITY	Unit	TOTAL
November, 2000								Cost	COST
December, 2000		1			1]		
							12,396	1.7300	21,445.0
ļ		l [2.1746	0.00	62,112	2.1746	135,068.7
		l			2.0580	0.00	36,566	2.0580	75,252.8
Ì]			2.4352	0.00	38,023	2.4352	92,593.6
\		\	•				37,618	2.7968	105,210.0
Price based on East	Tever Market	[36,890	3.0551	112,702.6
plus injection char			ı				35,439	2.6934	95,451.4
pius injection char	ge 'Ye	1		1	Ĭ.	\	43,039	4.3490	187,176.6
ļ.		į į		1	- {	ļ	44,350	3.9543	
		ļ	•			1	44,074	3.9543	175,373.2
}							41,880	5.3334	174,281.8
		1		1	1		50,322	5.4425	223,362,7
	Į.	Į.		ļ	Ļ	(30,322		273,877.4
					- [.		"	5.4425	0.0
November activity ((None)	5.4425	0.00		1	1			
,	0	d 3.,,,,,,	0.00				0	5.4425	0.0
İ		=	U.00	 	<u> </u>	0.00	482,709		1,671,796.2
1	1	1	1	1	1	1	1	}	

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UNITED CITIES GAS COMPANY STORAGE INVENTORY

SUPPLIER: TEXAS EASTERN
TOWN: IL

TYPE OF SERVICE: EGYPTIAN

ACCT NUMBER: 1641-15942

BU

092

UCG

Unit of Measurement

DTH

Production Month		INJECTIONS			WITHDRAW	/ALS		AT ANOTH	
G/L Month	QUANTITY	Unit	TOTAL COST	QUANTITY	NIT COST	TOTAL COST		ALANCE	
		Cost			1111 0001	TOTALCOST	QUANTITY	Unit	TOTAL
Vovember, 2000					╂╼╾╼╾			Cost	COST
December, 2000					1				
İ				:	2.1746	. 0.00	(2.142		
				• •	2.0580		62,112	2.1746	135,068.
,		1		1	1 1	0.00	36,566	2.0580	75,252
	į	[[2.4352	0.00	38,023	2.4352	92,593
		1. 1					37,618	2.7968	105,210
Price based on East T	i 'exas Market	ļ !					36,890	3.0551	112,702
plus injection charg		1					35,439	2.6934	95,451
Pids injection cliarg	1	ነ ነ			<u>'</u>		43,039	4.3490	187,176
		1 1				,	44,350	3.9543	175,373
							44,074	3.9543	174,281
	}	1		l l	ļ ·	ļ	41,880	5,3334	223,362
]		50,322	5,4425	273,877
	ì			,		1	0	5.4425	
November activity (l None)	5.4425	0.00					5.4425	
	0		0.00		0	0.00	470,313	J. 4423	1,650,35
		=					1 470,015	<u> </u>	1,050,55

THE WEST OF STATE OF

UNITED CITTLES GAS COMPANY STORAGE INVENTORY

SUPPLIER: TEXAS EASTERN(Gallagher Drilling

TOWN: IL

ACCT NUMBER:

1641-15943

UCG

TYPE OF SERVICE: GLASSCOCK - ELLIS

Unit of Measurement MCF

BU	050
Production	Month
C/I Month	

COST COST	Production Month		NJECTIONS		4 JV 3 ¹	WITHDRAY	VALS	BALANCE			
November 2000 COST COST COST COST	G/L Month	QTY		TOTAL COST				QUANTITY		TOTAL COOK	
December, 2000 (597) 2.1126 (1.261.22) 0 2.1126 (1.261.22) 0 2.4800 (14.698) 2.4800 (36,451.04) 0 2.4800 (15.674) 1.0263 (31,760.23) 4.066 2.0263 8238 1.000 1.000 11,438 1.1007 30033 1.000 11,438 1.100 1.000 11,438 1.100 1.000 11,438 1.21100 1.000 11,438 1.21100 1.000 11,438 1.21100 1.000 11,438 1.21100 1.000 11,438 1.21100 1.000 11,438 1.21100 1.000 11,438 1.21100 1.000 11,438 1.21100 1.000 1.000 11,438 1.21100 1.000 1.000 11,438 1.21100 1.000	Navarda 2000	1	COST			COST		- Colonial I		TOTAL COST	
Continue		1	}		1		1	1	COSI	•	
Gas Cost = City Gate from Spot Memo (14,698)	December, 2000	-	Ι.		•	• .	!		Į.		
Gas Cost = City Gate from Spot Memo (14,698) 2.4800 (15,674) 2.0263 (31,760,23) 4,066 2.0263 8238 1.7007 0.00 17,663 1.7007 30033 0033 1.7007 0.00 11,438 2.1100 24134 2.1100 0.00 11,438 2.1100 24134 2.1100 0.00 11,438 2.1100 9460 10,264 2.0080 20610 10,264 2.0080 20610 10,264 2.0080 4363 18,021 2.3852 4298 17,184 2.7680 4356 13,758 3.0051 4134 2.179 2.0080 4363 18,021 2.3852 4298 17,184 2.7680 4356 13,758 3.0051 4134 2.179 2.0080 4363 11,278 2.0080 4363 11,278 2.0080 4363 11,274 2.7677 3120 11,274 2.7		- 1	į		(597)	2.1126	(1.261.22)	اه	2 1126		
Gas Cost = City Gate from Spot Memo (15.674) 2.0263		- 1	i		(14,698)	2.4800	1 '1			0	
Gas Cost = City Gate from Spot Memo - 1.7007		1	1	l l	(15,674)		1 '1	ı <u> </u>		0.220.04	
Gas Cost = City Gate from Spot Memo 2.1100		- \ \	1		-		1 '1	, - (8238.94	
2.1263	Gas Cost = City Gate fron	л Spot Memo) [*	I ' .		•			
2.2100 0.00 4.283 2.2100 946; 10,264 2.0080 2061; 23,556 2.4891 5863; 21,729 2.0080 4363; 18,021 2.3852 4298; 17,184 2.7680 4756; 13,758 3.0051 4134; 7,983 2.6434 2116; 6,459 3.1643 2043; 2,798 2.2004 615; 3,124 1.9303 603; 11,274 2.7677 3126; 10,605 4.5600 48; 6,615 4.0400 266; 15,941 4.0400 544; 11,312 4.7000 53; 10,605 4.5600 644; 11,312 4.7000 53; 11,274 2.7677 3126; 11,312 4.7000 53; 11,274 2.7698 4.6361 12,508.20 2.698 4.6361 2.508 2.69					•	1		1 (
10,264 2,0080 20611 23,556 2,4891 5863 21,729 2,0080 4363 18,021 2,3852 4298 17,184 2,7680 4756 13,758 3,0051 41134 7,983 2,6434 21110 6,459 3,1643 2043 2,798 2,2004 615 3,124 1,9303 600 11,274 2,7677 3120 10,605 4,5600 488 6,615 4,0400 266 15,941 4,0400 6444 11,312 4,7000 53 40,490 5,3925 2183 November Activity 2,698 4,6361 12,508,20 (30,969) (69,472,49) 284,396 884,27		ì			•	1	4			ì	
23,556 2.4891 5863. 21,729 2.0080 4363 18,021 2.3852 4298 17,184 2.7680 4756 13,758 3.0051 4134 7,983 2.6434 2110 6,459 3.1643 2043 2,798 2.2004 615 3,124 1.9303 603 11,274 2.7677 3120 10,605 4.5600 48. 6,615 4.0400 266 15,941 4.0400 549 11,312 4.7000 53 11,312 4.7000 53 40,490 5.3925 2183 November Activity 2,698 4.6361 12,508.20 2,698 4.6361 12,508.20 2,698 12,508.20 (30,969) (69,472.49) 284,396 884.27						.		3			
21,729 2.0080 4363 18,021 2.3852 4298 17,184 2.7680 4756 13,758 3.0051 4134 7,983 2.6434 2110 6,459 3.1643 2043 2,798 2.2004 615 3,124 1.9303 602 11,274 2.7677 3120 10,605 4.5600 48. 6,615 4.0400 26 15,941 4.0400 6444 11,312 4.7000 53 40,490 5.3925 2183 November Activity 2,698 4.6361 12,508.20 2,698 4.6361 12,508.20 2,698 4.6361 12,508.20 884.27		Ţ	,	ì			1			l .	
18,021 2.3852 4298 17,184 2.7680 4756 13,758 3.0051 4134 2.7983 2.6434 2110 6,459 3.1643 2043 2.798 2.2004 615 3,124 1.9303 603 11,274 2.7677 3120 10,605 4.5600 48; 6,615 4.0400 266 15,941 4.0400 644 11,312 4.7000 53 40,490 5.3925 2183 40,490 5.3925 2183 2,698 4.6361 12,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,698 4.6361 2,508.20 2,50											
17,184 2,7680 4756 13,758 3,0051 4134 7,983 2,6434 2110 6,459 3,1643 2043 2,798 2,2004 615 3,124 1,9303 603 11,274 2,7677 3120 10,605 4,5600 483 6,615 4,0400 260 15,941 4,0400 644 11,312 4,7000 53 40,490 5,3925 2183 40,490 5,3925 2183 2,698 4,6361 12,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698 4,6361 2,508,20 2,698					•			1	1	1	
13,758 3.0051 4134 7,983 2.6434 2110 6,459 3.1643 2043 2,798 2.2004 615 3,124 1.9303 603 11,274 2.7677 3120 10,605 4.5600 48; 6,615 4.0400 266 15,941 4.0400 6444 11,312 4.7000 53 40,490 5.3925 2183 November Activity 2,698 4.6361 12,508.20 2,698 4.6361 12,508		Ì)		1		I .	1		
November Activity 2,698 2,6434 2,110 6,459 3,1643 2,2004 615 3,124 1,9303 603 11,274 2,7677 3120 10,605 4,5600 483 6,615 4,0400 266 11,312 4,7000 53 40,490 5,3925 2183 40,490 5,3925 2183 2,698 4,6361 12,508.20 2,698 4,6361 12,508.20 2,698 4,6361 12,508.20					1	}			1	1	
6,459 3,1643 2043 2,798 2,2004 615 3,124 1,9303 603 11,274 2,7677 3126 10,605 4,5600 483 6,615 4,0400 266 15,941 4,0400 644 11,312 4,7000 53 40,490 5,3925 2183 40,490 5,3925 2183 2,698 2,698 4,6361 12,508,20 2,698 4,6361 12,508,20 284,396 884,27 12,508,20 284,396 884,27 12,508,20 12,508,20 269,472,49 284,396 884,27 12,508,20 269,472,49 284,396 884,27 12,508,20 12,50			1	\					1	4	
November Activity 2,798 2,2004 3,124 1,9303 603 11,274 2,7677 3126 10,605 4,5600 483 6,615 4,0400 266 11,312 4,7000 53 40,490 5,3925 2,698 12,508,20 2,698 12,508,20 (30,969) (69,472,49) 284,396 884,27									1	21102.20	
November Activity 2,698 4.6361 12,508.20 33,124 1.9303 603 11,274 2.7677 3126 4.6361 12,508.20 312,508.20 (30,969) (69,472.49) 284,396 884,27			}]	1		l.	1	20438.2	
November Activity 2,698 4.6361 12,508.20 11,208.20 11,274 2.7677 3126 11,274 2.7677 3126 11,274 2.7677 3126 11,274 2.7677 3126 4.6361 12,508.20 11,274 2.7677 3126 11,274 2.7677 3126 4.6360 4.883 4.6360 4.6361 12,508.20 2,698 4.6361 12,508.20 (30,969) (69,472.49) 284,396 884,27			\			1	}			· I	
November Activity 2,698 4.6361 12,508.20 12,508.20 (30,969) (69,472.49) 284,396 12,508.20 11,274 2.7677 3126 2.767	1		ţ	ł	\	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1.	3	1		
November Activity 2,698 4.6361 12,508.20 12,508.20 10,605 4.5600 483 10,605 4.5600 266 15,941 4.0400 6446 11,312 4.7000 53 40,490 5.3925 2183 2,698 4.6361 12,508.20 (30,969) (69,472.49) 284,396 884,27	1		į					11,274	2.7677	31203.0	
November Activity 2,698 4.6361 12,508.20 (30,969) (69,472.49) 284,396 (69,472.49) 284,396 (844,0400 5.3925 2183 884,27	1							10,605	4.5600	48358.	
November Activity 2,698 4.6361 12,508.20 11,312 4,7000 53 11,312 4,7000 53 40,490 5.3925 2183 2,698 4.6361 12,508.20 (30,969) (69,472.49) 284,396 884,27			1	1	1	}		6,615	4.0400	26724.	
November Activity 2,698 4.6361 12,508.20 11,312 4,7000 53 11,312 4,7000 53 40,490 5.3925 2183 2,698 4.6361 12,508.20 (30,969) (69,472.49) 284,396 884,27			}	}	1	1:	{	15,941	4.0400		
November Activity 2,698 4.6361 12,508.20 40,490 5.3925 2183 2,698 12,508.20 (30,969) (69,472.49) 284,396 884,27						1		1	I.	1	
November Activity 2,698 4.6361 12,508.20 2,698 4.6361 12,508 20 (30,969) (69,472.49) 284,396 884,27											
2,698 12,508.20 (30,969) (69,472.49) 284,396 884,27	November Activity	2,698	4.6361	12,508.20			1.	•		\$	
			-4			5	(69,472.49			884,270.7	
	ţ		₹		1	7		†====	╡		

UNITED CHAS GAS COMPANY

STORAGE INVENTORY

SUPPLIER: TEXAS EASTERN(Gallagher Drilling

TOWN: IL

TYPE OF SERVICE: GLASSCOCK - ELLIS

ACCT NUMBER:

1641-15943

MCF

Unit of Measurement

U 050 UCG							·	—	MCF
roduction Month		IECTIONS		:1	WITHDRAY	VALS		BALANCE	
/L Month Q	TY	UNIT	TOTAL COST	QYY	UNIT	TOTAL COST	QUANTITY	UNIT	TOTAL COST
		COST			COST			COST	TOTAL COST
lovember, 2000				·]		1	1	1	
Pecember, 2000			 			ļ	ļ		
				(597)	2.1126	(1,261.22)	0	2.1126	
		ŀ		(14,698)	2.4800	(36,451.04)	0 1	2.4800	
				(15,674)	2.0263	(31,760.23)	4,066	2.0263	8238
1	1			- 1	1.7007	0.00	17,663	1.7007	30039
as Cost = City Gate from Sp	oot Memo] -	2.1100	0.00	11,438	2.1100	24134
,	- [in man St. D	2.1263	0.00	23,135	2.1263	49191
	,		Ì	_	2.2100	0.00	4,283	2.2100	946
1			1				10,264	2.0080	2061
1	1		1	1		\	23,556	2.4891	5863
							21,729	2.0080	4363
	1		1		}		18,021	2.3852	4298
				1	1	1	17,184	2.7680	4756
		·	1	1			13,758	3.0051	4134
	\ \		į		Ì		7,983	2.6434	2110
				1		·	6,459		2043
				\			2,798	1	615
					1]	3,124	l l	603
			1		1	er kar	11,274		3120
			1	The state of	·				1
					Section Section	i ka lasa a	10,605	t t	483
	ļ			ļ			6,615		26
					1 1 1 1 1	A STATE	15,941	1	644
	,			1		4	11,312		53
				ا			40,490		2183
November Activity	2,698	4.636			2011 201	V	2,698		
	2,698		12,508.2	0 (30,96	9)	(69,472.49	284,396	<u> </u>	871,76
1								7	

UNITED CITIES GAS COMPANY STORAGE INVENTORY

SUPPLIER: TEXAS EASTERN

TOWN: IL

TYPE OF SERVICE: WISEMAN

ACCT NUMBER:

1641-15944

BU 050	UCG			,	, .		Unit of Meast	urement	Dth
Prodetion Month		NJECTIONS			WITHDRAY	NAI S I AVI			
G/L Month	QTY	UNIT	TOTAL COST	QTY	UNIT	TOTAL COST		BALANCE	
·	_	COST			COST	TOTALCOST	QUANTITY	UNIT	TOTAL COST
November, 2000								COST	
December, 2000		•		(2,517)	2,4052	(6,053.89)	ا ۱	2 4052	
				(11,148)	2.2479	(25,059.59)	1 1	2.4052	0.00
) i			(11,645)	3.3648	(39,183.10)		2.2479	0.00
		:		(11,010)	3.3798	0.00		3.3648	77,084.20
					2.6184	•	29,928	3.3798	101,150.65
]]		Ì)	2.3545	0.00	1 -7 - 1	2.6184	21,402.80
			\	<u> </u>	•	0.00	_	2.3545	183.65
					2.1007	0.00	,	2.1007	26,372.19
Gas Cost = City Gate from	Spot Momo				2.4476	0.00	,	2.4476	25,724.28
Gas Cost – City Gate Hon	l shor Meino	1	1		2.4300	0.00	1 '	2.4300	67,595.31
		ļ	1	1	2.4050	0.00	1 '	2.4050	59,290.47
				•	2.1122	0.00		2.1122	42,554.49
1	1]	1		2,4812	0.00	22,564	2.4812	55,985.80
\		1		·	2.0263	0.00	18,880	2.0263	38,256.54
ĺ			1		1.7007	0.00	14,952	1.7007	25,428.87
					2.1400	0.00	16,882	2.1400	36,127.48
1					2.1263	0.00	1,069	2.1263	2,273.0
,		į.			2.0080	0.00	4,615	2.0080	9,266.9
					2.4891	0.00		2.4891	868.7
				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	1.9303	· ·	•	, ,	69.4
		· ·	'		2.7677	0.00		1 1	11,607.7
1				I '	2.7324	1		h. I	41,333.0
						j. ,	11,878		54,163.6
\	\				0.0000	, 1	7,087		28,631.4
ļ	1	1	į		0.0000	ļ	10,113	1 1	
							10,113	3.3923	54,534.3
Name bas Assiste	2.10		10 124 5		0.0000		2.10	1 4 6261	10.124
November Activity	2,186	→			0:0000		2,186		10,134.5
	2,180	끸	10,134.5	1 (25,310	<u>"</u>	(70,296.5	286,702	깈	790,039.6
1 .	1	ì	1	1 .	1 .	1	1	1	1

STORAGE INVENTORY

SUPPLIER: TRUNKLINE

TOWN: METROPOLIS
TYPE OF SERVICE: NNS

ACCT NUMBER:

1641-15930

Unit of Measurement

Dth

U 050)	UCG					•		Onn or Mex		Dth
	[VJECTIONS			WIT	HDRAWA	LS		BALANCE	
oduction Mor	1th	QUANTITY I	UNIT COST	TOTAL COST	QUANTITY	UNI	TCOST	TOTAL COST		UNIT COST	TOTAL COST
L Month	<u> </u>								QUARTIT	our cost	TOTAL COST
ovember, 2000							1.9305		11,865	1.0205	
ecember, 2000	· \	}	1		1	i	2.2305		5,506	1.9305	22,905.38
1		į.	[2.2080	0.00	4,712	2.2305 2.2080	12,281.13
·						ĺ	1.9580	0.00	1,201	1.9580	10,404.10
\		1	1			1	2.2855	0.00	2,151	2.2855	2,351.50
1.		i [ĺ	1.9405	0.00	4,039	1.9405	4,916.1
1	'	1	1		` '	٠.	1.9000	0.00	12,707	1.9403	7,837.60
		ļ :					2.0400	0.00	8,863	2.0400	24,143.3
		1	1		}	1 .	1.7600	0.00	4,074	1.7600	18,080.5
		1				\ ·	1.8155	0.00			7,170.2
j		ļ		•		;	2.2755	0.00		2.2755	12,065.8
1		1	1		ł	1	2.1355	0.00	1		15,657.7
					1	1	2.1955	0.00		1	3,523.5
ì]			1	Ì	2.5255	0.00		. ,	4,957.4
		1			· .		2.8055	0.00	1		3,101.3
		1					2.4255	0.00	•	1 .	7,193.3 17,046.4
		}	·		1	1	2.9430	0.00		1 1	49,677.8
		1			Ì '		2.0330	0.00	1		21,562.0
		1	Ì				2.5730	I .		I I	11,475.
i i		1	\		, ,	. [,	2:5305	i .	1 '	I .	44,681.
Amoco Invoic	e average						2.8130			1 1	23,347.
for pricing	C average	}	\			1	3.0030	· ·	1	1 1	25,165.
lior pricing		Į.				1	3.0050	. 0.0	3,69		15,784.
l i							:		41		1,751.
,		,	,	ļ	·				1,96		8,979.
1 1						- [1	10,35		54,696
1		1	1	1	- 1 -		er i e e e e e e e e e e e e e e e e e e		10,55	3.2601	34,070
November Ac	Hivity	4,164	4.5461	18,929.8	<u></u>	-	• • •		4,16	4.5461	18,929
1	Jarky	4,164	_	18,929.8		0		0.0			449,687
		7,104	4			=					1,5,1007
	Allocated	Ini	Allocation - to	Metropolis		Wit	hdrawal Al	location	-		
Virden			ol	-		0		T -	7		1
Metropolis	41	64 416	=	18,929.8	30	0		-	}	1	
Total		64 416		18,929.		0	•	-		[
10191	1 41	410		10,727.		بٽ_					

STORAGE INVENTORY

SUPPLIER: TRUNKLINE

TOWN: SALEM TYPE OF SERVICE: NNS

ACCT NUMBER: 1641-15929

BU 050	0	UCG						Unit of Me	asurement _	Dth	
D	. 3.5		INJECTIONS			WITHDRAW	ALS		BALANCE		
Production		QUANTITY	UNIT COST	TOTAL COST	UANTITY	NIT COST	TOTAL COST		UNIT COST	TOTAL COST	
G/L Month					• ,			40	ordir cost	TOTAL COST	
November,	, 2000				Τ Τ			1			
December,		verdrawn Tru	nkline is paper	tra-46i	(178) (410) (863)	2.9430 2.0330 2.2730	(523.85) (833.53) (1,961.60)	-	2.9430 2.0330 2.2730	0.00 0.00 0.00	
9,000 MM for this fiel I am expen	Btu in Dece ld (Acct 15 nsing this us	ember to cover 930) will have sage this montl	no-notice active this cost of gas and will trans invoice for Dec	rity. FIFO at 1.9305 fer from	(884)	1.9305 0.0000 0.0000 0.0000	(1,706.56) 0.00 0.00 0.00		1.9305	(1,706.56	
November		ve the storage	invoice for Dec	prod.	(2,335)		(5,025.54) (884		(1,706.5	

S. Frank & H. Stanson St. 188 . . . HONORETT STEELS OF THE A Charles Commence

UNITED CITIES GAS COMPANY STORAGE INVENTORY

SUPPLIER: MRT TOWN: SALEM

TYPE OF SERVICE: FSS

ACCT NUMBER:

1641-15913

UCG

Unit of Measurement

MMBTU

BU 092

Production Month INJECTIONS WITHDRAWALS G/L month QUANTITIUNIT COSTOTAL COS QUANTITYUNIT COST TOTAL COS QUANTITY UNIT COSTOTAL COST

BALANCE

									
November, 2000	Ī				7 . T		1		r.
December	1								
city gate spot, plus delive	erability plus	injection	l	İ	ì	}		1	\
				1					
	l			(1,992)	4.57167	(9,106.76)	2.104	4.531.63	10.000.00
	1	į		(1,7/2)	4.57107	(3,100.76)	-	4.57167	10,039.38
1	1						4,402	4.52053	19,899.35
(Ì	ļ			6,324	4.01186	25,371.03
,					ī ,		6,300	4.81194	30,315.20
							5,735	5.51265	31,615.06
							ł	\	,
November Activity	550	4.795364	2,637.45				550	4.79536	2,637.45
	550		2,637.45	(1,992)		(9,106.76)	25,507		119,877.47
								1	

- 11, F. St.

. 31, Alles

account 1641-15913 xls

STORAGE INVENTORY

SUPPLIER: NGPL

TOWN: ST. ELMO/ ALTAMONT TYPE OF SERVICE: DSS

ACCT NUMBER: 1641-15915 Based on Robert Waldman's Analysis Unit of Measurement Dth LICG

BU 050	UCG		Contract 110347					-	
Production Month		PLAN INJECTI	ONS	Γ΄	ACTUAL WITH	DRAWALS		BALANCE	
G/L Month	QUANTITY	UNIT COST	TOTAL COST						TOTAL COOT
October, 2000				1	0.001	TOTAL COST	QUANTITI	DIALL COST	TOTAL COST
November, 2000	Į.		•		1		2,038	2 5457	* ***
				1		•	1,752	2,5457	5,188.06
\		\	ļ	\	2.5457	∴ 0.00	1	3,0623	5,365.09
		1	ļ	1 1	2.5 (5)	1,, 0.00	0	2,5457	0.00
		 	1	1			1,488	2.9073	4,326.08
		\		<u> </u>			3,072	3.0767	9.451.64
ļ				İ			2,973	4.4278	13,163.85
k		1		1		1	3,072	4.3831	13,464.79
		Į.	Į.				3,206	3.6733	11,776.52
1		1	}	1			2,973	4.4975	13,371.07
Plan (October)	307	5.38876	16554,2	او			3,072	5.3888	46.554.00
,	3,07	2	16,554,29		i	0,00			16,554.29
1		=			1	0,00	25,040	4	92,661.39
November, 2000				 			 		
December, 2000	\	1	1	(2,038)	2,5457	(5,188.06) ()	2.5457	1
	}	1	1	(1,752		1, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		3.0623	0,00
1				(',,'5	2.5457	1	. 1		0.00
	'	ľ	1	(864		,	-		
			!	\ '007	7.2.20	(2,311.91	*	1	1 -,
}			1	1			3,072		1
		\	İ	,	1	•	2,973		
			1	- [3,077	1	
		1	l	1	1		3,20	!	,
							2,97	1	
			1	-	1		3,07	2 5.3888	16,554.29
Dia - (Navamba-)				1		1	1	1	1
Plan (November)		2.2084			_	<u> </u>	3,07		
1	3,0	72	6,784.	28 (4,65	<u>•</u>	(13,065.0	6) 22,06	4	86,380.6

86,380.61

STORAGE INVENTORY

SUPPLIER: NGPL

TOWN: ST. ELMO/ ALTAMONT

TYPE OF SERVICE: DSS ACCT NUMBER: 1641-15915 Based on Robert Waldman's Analysis Unit of Measurement Dth BU 050 UCG Contract 110347

Production Month			-ontract 10347		_					
		PLAN INJECTIO			ACTUAL WITH	IDRAWALS	BALANCE			
G/L Month	QUANTITY	UNIT COST 7	TOTAL COST	QUANTITY		TOTAL COST			TOTAL COST	
October, 2000	1						1	omi cosi	TOTAL COST	
November, 2000	}	1		1	1		3,328	2 6467	5 454 54	
	1						1,752	2.5457	8,471.96	
Į	1 . 1	1	1		2.5457	00.0		3.0623	5,365,09	
				i '	2.5437	0.00	(1,290)		(3,283.90)	
		1					1,488	2.9073	4,326.08	
1		\$		\ .		}	3,072	3.0767	9,451,64	
							2,973	4.4278	13,163,85	
}						Į	3,072	4.3831	13,464,79	
						1	3,206	3.6733	11,776,52	
							2,973	4.4975	13,371.07	
Plan (October)	3072	5.388766	16554.29	,	{	\	}	\	\	
,	3,072	2.200100			1		3,072	5.3888	16,554,29	
ļ	3,072		16,554.29	0		0.00	23,646]	92,661.39	
November, 2000		<u> </u>						1		
December, 2000		1	Ì						<u> </u>	
December, 2000	\	,	}	(3,328		(8,471.96	o (6	2,5457	0.00	
		1	1	(1,326			5) 426	3.0623		
	!				2.5457	0.00	(1,290) 2.5457		
Ì			1	1			1,488	•	1-11	
•							3,072		1 .,	
\		ļ.	{	- I	1			1	- ,	
			1	1			3,072			
		}				j	3,206	4	1	
1					1		2,973	1		
1			1	ļ	1		3,072	1	,	
\ 		1	1	1	1	1	}	3.500	10,034.42	
Plan (November)	307	2.20842	4 6784.3	28			3,072	2.2084	6,784.28	
ł	3,072	П	6,784.2		ត	(12,532.5			86,913.15	
}		컥		1,340	4	7 2 244 5 646	-7 -2,00	~	00,713.13	
L										

account 1641-15915 NEW xls

STORAGE INVENTORY SUPPLIER: NGPL

TOWN: VANDALIA, SALEM, NEELYVILLE

TYPE OF SERVICE: DSS

ACCT NUMBER: BU 050	1641-15914 UCG		Based on Robert Waldman Anal Contract 110802	ysis			Unit of Me	asurement	Dth	
Production Month		PLAN INJECT		[Actual WITHD	RAWALS		BALANCE		
G/L Month	QUANTITY	UNIT COST	TOTAL COST	QUANTITY			QUANTITY		lanom variable	
November, 2000	l l					101715 0001	QUANTITI	UNIT COST	TOTAL COST	
December, 2000		Ì		(4,235)	2.5456	(10,780.66)		2,5456		
		\	1	(4,198)	2	(,,	1	1	1	
				(740)	ī	(,,,		3.0622		
		1	1	(3,563)		()/	1	3.0622		
		a a		1	1	(-), (-),	1 -	2.7900		
	1		1	(440)	2.8369	(1,248.24)	6,923	2.8369	19,6	
	1	Ì	Į.		ł		7,125	4.4281	31,5	
	\	\	1		}		7,363	4.3831	32,2	
	1	\		1	ļ		7,683	3.6739	28,2	
		1	i	1.1	j	}	7,125	4,4975		
	Ì	-					7,363			
plan (November)	7,36	2.205	16,240.33				7,363	2,205	,	
	7,36	3	16,240.3:	(13,170	ត់	(37,090.76		_		
				 \ \\	4	(37,090.70	50,945	깈	199,6	
				<u> </u>	_ `			<u> </u>		

12,909.02

Neelyville

2,408,52

w: thdrawal

Vandalia

Salem

Neely ville

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ACCOUNT 1641-15914 NEW.xls

01/09/2001 12:41 PM L-V

STORAGE INVENTORY SUPPLIER: NGPL

TOWN: VANDALIA, SALEM, NEELYVILLE

TYPE OF SERVICE: DSS

-740

-3563

3.0622

2.7900

ACCT NUMBER; BU 050 Production Month	1641-15914 UCG		Based on Robert Waldman Anal Contract 110802	lysis	·		Unit of Me	easurement	Dth
G/L Month	QUANTITY	PLAN INJECT	Table 1		Actual WITHD			BALANCE	
November, 2000	QUALITY	OMI COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
December, 2000				-4235		(10,,00.00)	1	2.5456	0.0
		Į		-4198		(,005.00)	0	3.0622	0.0

2.8369 (1,248.24) 6,923 2.8369 19,639,8 7,125 4.4281 31,549.9 7,363 4.3831 32,272.5 7,683 3.6739 28,226.7 7,125 4.4975 32,044.6 7,363 5.3888 39,677.5 16,240.33 7,363 2.2057 16,240.3 16,240.33 (13,176) (37,090.76) 50,945 199,651.6

(2,266.03)

(9,940.77)

0

0

3.0622

2.7900

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A Supplementary of the property o

7,363

7,363

2.2057

plan (November)

UNITED CITIES GAS COMPANY STORAGE INVENTORY SUPPLIER: PANHANDLE TOWN: VIRDEN TYPE OF SERVICE: 10S

ACCT NUMBER:

1641-15920

J 050

UC

Unit of Measurement

Dth

BU	050	<u>ucg</u>								
			INJECTIONS			WITHDRAWAL	s		BALANCE	
Production G/L Month		QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST			TOTAL COST
November,		T				·				
December,		1	1	,	(0.4.4)		}			
contract #		ľ	ľ		(844)	i .	1 '' '		2.1512	0.0
	1		}		(3,055	2.2628	1 ' '		2.2628	1,912.0
- 1	1	,		<u> </u>		1	0.00		1.9333	777.1
						i .	0.00	2,233	1.7533	- 3,915.1
ì	1	1				1	0.00		1.7583	4,531.1
	\	ļ			ļ		0.00		2.2183	24,585.4
1		1	1				0.00		2.1183	4,423.0
	1		\	1	1		0.00		2.1683	4,668.3
į	1	į	l	\			0.00	1	2.5083	4,249.(
ĺ			ļ		ļ		0.00	1 ·		5,106.7
	1	\	1	}	1		0.00	I	2.1778	1,698.0
- {	1	į	1			Į.	0.00			3,091.1
· v		i			ŀ	•	0.00	i i		B
- 1	- 1	1	ļ	\		1	0.00		2.5978	14,183.
			ļ		_		0.00	1,875	2.8533	5,349.
1		1				1 .	0.0	0 407	4.0416	1,644.5
1	- {	l l				1 '		2,442	6.1433	15,001.3
ļ.,	1									
Novembe	er Activity		<u>-</u> -	.1433	0.00		<u> </u>		6.1433	
ļ			<u></u>		0.00 (3,89	<u>'9) </u>	(8,728.4	6) 41,544	<u> </u>	105,876.
L	_					L				

QUESTION: For all propane or LNG facilities, please indicate how quickly, or at what

rate, the propane/LNG inventory can be replenished during the winter months? If the replenishment rate changes with the amount of supply in inventory then explain how the rate will change for the different levels of

inventory.

RESPONSE: United Cities has no propane or LNG facilities in Illinois.

Submitted by:

QUESTION: Provide the last three dates in which the propane and/or LNG facility was

required to serve load (other than for testing) on your system. Explain the situation that caused each of these three occurrences and how much load

was served by the facility.

RESPONSE: Refer to response for Data Request No. ENG 2.6.

Submitted by:

QUESTION: How frequently does your utility test the operation of its propane or LNG

facilities? Fully describe what is done during these tests and note what, if anything, needed repaired at each facility during the reconciliation period.

RESPONSE: See response to Data Request No. ENG 2.6.

Submitted by:

QUESTION: Provide the monthly peak day gas sendout for your entire gas system and for each of the service territories during the reconciliation period. Provide the dates for these peak days. If the peak day for each territory is not the same as the peak day for the entire system, please provide the sendout for each service territory on the system peak day.

RESPONSE: Please see attached worksheet.

Submitted by:

P. Dathe

					AS COMPANY,			
			A Division	of Atmos E	nergy Corporati	ion		
	j .							
					E COMMISSION	<u> </u>		
				OCKET NO	<u> </u>			
			DATA	REQUEST	NO. ENG 2.9		 	
		<u> </u>	<u> </u>		<u> </u>		1	
				LENDAR Y	the same of the sa	- 		
<u> </u>	······	BASED ON TO	TAL THROUG	SHPUT (INC	LUSIVE OF EN	DUSER VOLU	MES)	
	ļ			<u> </u>				
	HARRISBU	RG		VANDALIA			METROPOL	
		(MCF)			(MCF)			(MCF)
MONTH	DAY	PEAK VOLUME	MONTH	DAY	PEAK VOLUME	MONTH	DAY	PEAK VOLUM
								<u> </u>
January	25	8,578	January	20	4,876	January	26	6,46
February	18	5,167	February	11	4,001	February	11	5,31
March	11	3,842	March	! 11	3,277	March	11	5,23
April	12	1,128	April	4	2,283	April	18	2,291
May	1	140	May	1 1	763	May June	24	2,422
June !	4	. 1,565	June	5	565		20	2,924
July	29	1,567	July	24	559	July August	30	2,177
August	30	1,373	August	21	1,332	September	26	2,119
September	13 8	2,028	September October	7	1,884	October	9	3,070
October November	9	4,181 3,358	November	20	3,830	November	<u>-</u> 21	5,018
December	24	6,122	December	19	5,223	December	24	7,220
		0,122	December	,,,				
				<u> </u>	:			
VIRDI	EN (Urban (Only)		ALTAMONT	!		:	
		(MCF)			(MCF)			
MONTH	DAY	PEAK VOLUME	MONTH	DAY	PEAK VOLUME			
								
anuary	20	3,290	January	20	3,088			i
ebruary	1	2,547	February	1	2,875			
larch	11	2,093	March	11	3,271			
pril	8	1,605	April	4	2,092			
ay	19	519	May	20	614			
ine	5	417	June	5	468			!
ıly	7	320	July	26	333			
ıgust	31	270	August	10	327	<u> </u>		
eptember	25	837	September	25	1,105			
tober	8	1,528	October	7	1,432	!		
ovember	20	2,623	November	20	2,828	ļ		
cember	24	3,613	December	19	2,537			

			UNITED	CITIES G	AS COMPANY,			
			A Division of	Atmos E	nergy Corporation	on		
			ļ			Ï		
		·· ································	ILLINOIS C	OMMERO	E COMMISSION			
			DOC	KET NO	. 00-0723			
			DATA R	EQUEST	NO. ENG 2.9			
						-		
··								
	SALEM (NG	PL)	SAL	EM (TRUNI	(LINE)		SALEM (MR	T)
	1							
		(MCF)			(MCF)			(MCF)
MONTH	DAY	PEAK VOLUME	MONTH	DAY	PEAK VOLUME	MONTH	DAY	PEAK VOLUME
January	20	831	January	20	212	January	25	782
February	4	650	February	1	172	February	5	652
March	11	584	March	11	169	March	11	581
April	3	547	April	8	111	April	4	380
May	19	171	May	20	31	May	13	87
June	2	143	June	5	21	June	5	63
July	1	105	July	18	10	July	3	61
August	9	84	August	22	9	August	1	66
September	29	264	September	29	47	September	25	186
October	9	476	October	8	79	October	8	318
November	20	694	November	17	144	November	20	583
December	24	951	December	19	241	December	19	851

•

QUESTION: Did your utility curtail service to any of its customers during the

reconciliation period? If yes, state the number of customers curtailed by tariff, the date of the curtailment, an estimate of how much gas was not

delivered, and the reason for the curtailment.

RESPONSE: No customers were curtailed during 2000.

Submitted by:

QUESTION: Did your utility take any unauthorized gas from any pipeline and incur associated overrun (or similar) charges during the reconciliation period? If yes, then state the amount of overrun gas taken and the level of overrun charges for each occurrence, explain the cause of each occurrence, provide the date of each occurrence, and state the name of the service territories that received overrun gas from each occurrence.

RESPONSE:

Panhandle Eastern	Virden, Urban and Rurals	-None
Trunkline	Metropolis	-None
Texas Eastern	Harrisburg	-None
MRT	Salem	-None
NGPL	Vandalia and Salem	-None

Submitted by:

P. Dathe

QUESTION: Provide the annual quantity of unaccounted for gas, in percent, based on your utility's total sendout for the reconciliation period. Also, provide the unaccounted for value your utility provided to the Department of Transportation for the period July 1, 1999 through June 30, 2000. If either of the values provided is greater than 3%, provide an explanation. Also, provide your utility's unaccounted for gas level for the prior two periods using the same definitions as asked above. If your unaccounted for gas level shows an increasing trend, then describe what actions your utility has taken to reduce or account for the increasing levels of unaccounted for gas.

RESPONSE:

See attachements.

Submitted by: Robert Waldman

UNITED CITIES GAS COMPANY LOSS AND UNACCOUNTED GAS REPORT FOR THE STATE OF ILLINOIS

Docket No. 00-0723 #12

For the 12-month period ending December 31, 2000

Month	January	February	March	April	May	June	July	August	September	October	November	December	Totals
Supply Source	628,212	447,090	358,933	253,878	122,150	110,566	111,759	103,450	128,799	172,972	403,415	745,761	3,586,984
Disposition	575,663	580,773	445,483	252,783	183,239	123,598	134,403	80,440	129,918	177,149	301,732	606,711	3,591,892
Difference	(52,549)	133,683	86,550	(1,095)	61,089	13,032	22,644	(23,010)	1,119	4,177	(101,683)	(139,050)	4,908
Percentage	-8.36%	29.90%	24.11%	-0.43%	50.01%	11.79%	20.26%	-22.24%	0.87%	2.41%	-25.21%	-18.65%	0.14% System Gain

* Includes

Vandalia

Salem

Harrisburg

Metropolis

Altamont

Virden

March 23, 2001

UNITED CITIES GAS COMPANY LOSS AND UNACCOUNTED GAS REPORT FOR THE STATE OF ILLINOIS

For the 12-month period ending December 31,1999

Docket No. 00-0723 # 12

Month	January	February	March	April	May	June	July	August	September	October	November	December	Totals
Supply Source	646,365	455,161	493,871	223,379	129,508	108,633	104,045	105,271	125,214	203,953	306,310	503,587	3,405,297
Disposition	729,354	505,873	475,169	322,078	153,693	72,685	116,746	130,439	116,537	170,668	234,251	393,214	3,420,707
Difference	82,989	50,712	(18,702)	98,699	24,185	(35,948)	12,701	25,168	(8,677)	(33,285)	(72,059)	(110,373)	15,410
Percentage	12.84%	11.14%	-3.79%	44.18%	18.67%	-33.09%	12.21%	23.91%	-6.93%	-16.32%	-23.52%	-21.92%	0.45% System Gain

* Includes

Vandalia Salem

Harrisburg

Metropolis

Altamont

Virden

March 23, 2001

UNITED CITIES GAS COMPANY LOSS AND UNACCOUNTED GAS REPORT FOR THE STATE OF ILLINOIS

Docket No. 00-0723

12

For the 12 months ending December 31, 1998

Month	January	February	March	April	May	June	July	August	September	October	November	December	Totals
Supply Source	563,514	421,608	463,401	252,316	133,934	109,793	106,934	113,217	106,766	189,428	327,443	525,515	3,313,869
Disposition	559,129	638,658	471,937	300,277	172,638	73,618	107,071	108,019	107,041	181,056	291,069	289,538	3,300,051
Difference	(4,385)	217,050	8,536	47,961	38,704	(36,175)	137	(5,198)	275	(8,372)	(36,374)	(235,977)	(13,818)
Percentage	-0.7 8%	51.48%	1.84%	19.01%	28.90%	-32.95%	0.13%	-4.59%	0.26%	-4.42%	-11.11%	-44.90%	-0.42% System Loss

* Includes

Vandalia Salem Harrisburg Metropolis Altamont Virden

March 23, 2001